

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, January 30, 2008, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 5, 2007 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Discussion of A.R.M. 36.22.607 – Drilling Permits Pending Special Field Rules
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, January 31 2008, in the conference room of the Petroleum Club on the 22<sup>nd</sup> floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2008

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to convert the Dusek Ranch 19-36-16B well (API # 25-041-22936) located in the NENW of Section 19, T36N-R16E, Hill County, Montana, (St. Joe Road Field) to a Class II injection well in the Eagle Formation at a depth of approximately 1400 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 2-2008

**APPLICANT: ENCORE OPERATING, L.P. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Encore Operating, L.P.** to create a permanent spacing unit comprised of the W½ of Section 17, T29N-R59E, Roosevelt County, Montana, for production of Ratcliffe Formation oil and associated natural gas from the Detienne 1-17 well located 900' FSL and 1980' FWL of said Section 17. Applicant intends to reenter and drill the Detienne 1-17 well as a horizontal well with a surface location in the SE¼SW¼ of Section 17 and a bottom hole location terminating in the N½NW¼ of Section 17, with the surface entry point and bottom hole terminus being at least 660 feet from the exterior boundaries of the requested permanent spacing unit. Applicant further requests that the Detienne 1-17 well be designated as the only Ratcliffe Formation horizontal well for the W½ of said Section 17.

Docket 3-2008

**APPLICANT: ENCORE OPERATING, L.P. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Encore Operating, L.P.** to pool all interests in the permanent spacing unit comprised of the W½ of Section 17, T29N-R59E, Roosevelt County, Montana, on the basis of surface acreage for production of Ratcliffe Formation oil and associated natural gas from the Detienne 1-17 well.

Docket 4-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 9, T23N-R57E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 5-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 32, T25N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 6-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 22, T24N-R57E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 7-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 27 and 34, T24N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 8-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 16 and 21, T24N-R57E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 9-2008

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R58E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 10-2008

**APPLICANT: COASTAL PETROLEUM COMPANY - VALLEY COUNTY, MONTANA**

Upon the application of **Coastal Petroleum Company** to drill a gas test well (1-21 Federal) at a location 814' FNL and 2555' FEL of Section 21, T36N-R38E, Valley County, Montana, as an exception to A.R.M. 36.22.702 (11).

Docket 11-2008

**APPLICANT: COASTAL PETROLEUM COMPANY - VALLEY COUNTY, MONTANA**

Upon the application of **Coastal Petroleum Company** to drill a gas test well (1-31 Federal) at a location 957' FSL and 1166' FEL of Section 31, T36N-R38E, Valley County, Montana, as an exception to A.R.M. 36.22.702 (11).

Docket 12-2008

**APPLICANT: DALE LEIVESTAD, LLC - FALLON COUNTY, MONTANA**

Upon the application of **Dale Leivestad, LLC** to add the Mission Canyon Formation at a depth of approximately 7900 feet to the injection zone in the Schweigert 14-30 well (API # 25-025-21330) located in the SWSW of Section 30, T9N-R60E, Fallon County, Montana (Cupton Field). Staff notes this application is eligible for placement on the Default Docket.

Docket 13-2008

**APPLICANT: HEADINGTON OIL COMPANY, LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all ) of Section 1 and the N½ of Section 12, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket 14-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, W½ (all) of Section 29, all of Section 30, and Lots 1, 2, 3, 4, W½ (all) of Section 32, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation thereunder.

Docket 15-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to pool all interests in the permanent spacing unit comprised of all of Section 24, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rau #11X-24 well.

Docket 16-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5 and all of Section 8, T23N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 17-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 11 and 14, T23N-R56E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 18-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T24N-R54E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 19-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 31, T24N-R55E, and Lots 1, 2, 3, 4, 5, 6, 7, S½NE¼, SE¼NW¼, E½SW¼, SE¼ (all) of Section 6, T23N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 20-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 13 and 24, T24N-R56E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 21-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T24N-R56E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 22-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 33, T24N-R56E and all of Section 4, T23N-R56E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 23-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R53E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 24-2008

**APPLICANT: HEADINGTON OIL COMPANY LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 26 and 35, T25N-R53E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 25-2008

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - BIG HORN COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to convert the Consolidated Coal 32 11-9-39 well (API # 25-003-22377) located in the SWNE of Section 11, T9S-R39E, Big Horn County, Montana (CX Field), to a Class II injection well in the Shannon Formation at a depth of approximately 5600 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 26-2008

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to create a two separate temporary spacing units, one comprised of Lots 1 and 2 (E½) of Section 5 and the E½ of Section 8, T24N-R59E, Richland County, Montana, and the second comprised of Lots 3 and 4 (W½) of Section 5 and the W½ of Section 8, T24N-R59E, Richland County, Montana, to drill horizontal Bakken Formation test wells with the laterals located not less than 660 feet from the exterior boundaries of said temporary spacing units as an exception to Board Order 151-2003.

Docket 27-2008

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to designate Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Delores 1-4H well as the authorized well for said spacing unit.

Docket 28-2008

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 29-2008

**APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **St. Mary Land & Exploration Company** to create a permanent spacing unit for production of oil and associated gas from the Bakken Formation comprised of Lots 3, 4, 9, 10, 11, E½NW¼, NE¼SW¼, (W½) of Section 31, T24N-R58E, Richland County, Montana, and to designate applicant's Johnson 14-31H well as the authorized well for said spacing unit.

Docket 30-2008

**APPLICANT: SINCLAIR OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Sinclair Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 15 and 22, T27N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the Ralston #1-15H wellbore.

Docket 31-2008

**APPLICANT: SINCLAIR OIL & GAS COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Sinclair Oil & Gas Company** to create a permanent spacing unit comprised of all of Sections 23 and 26, T27N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the Schmitz #1-23H wellbore.

Docket 32-2008

**APPLICANT: ALTAMONT OIL & GAS, INC. – PONDERA COUNTY, MONTANA**

Upon the application of **Altamont Oil & Gas, Inc.** to pool all interests in the spacing unit comprised of the NW¼ of Section 20, T29N-R5W, Pondera County, Montana, for production of natural gas and associated liquid hydrocarbons from the Bow Island Formation through the wellbore of the Jim Powers 20-1 well and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. (Lake Francis Field)

Docket 33-2008

**APPLICANT: PRIMEWEST PETROLEUM INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **PrimeWest Petroleum Inc.** to convert the PJ Jerde #1 well (API # 025-091-05263) located in the NENW of Section 15, T37N-R57E, Sheridan County, Montana (Flat Lake Field), to a Class II injection well in the Ratcliffe Formation at a depth of approximately 6400-6500 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 34-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the W½ of Section 2 and the E½ of Section 3, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US DIR #02-05-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 35-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the spacing unit comprised of the SW¼ of Section 3, the SE¼ of Section 4, the NE¼ of Section 9, and the NW¼ of Section 10, T25N-R18E, Blaine County, Montana, for production of natural gas from the Eagle Formation through the wellbore of the Stevens #09-01-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 36-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the SW¼ of Section 2, the SE¼ of Section 3, the NE¼ of Section 10, and the NW¼ of Section 11, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the Loveall #11-04-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 37-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the E½ of Section 22 and the W½ of Section 23, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the Wortman #23-12-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 38-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the E½SE¼ of Section 1, T27N-R18E and the W½SW¼ of Section 6, T27N-R19E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US Dir #01-09-27-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 39-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the W½ of Section 15 and the E½ of Section 16, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the State DIR #16-09-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 40-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the S½ of Section 28 and the N½ of Section 33, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US DIR #28-14-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 41-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the NE¼ of Section 32 and the NW¼ of Section 33, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US DIR #32-01-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.



Docket 42-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the SW¼ of Section 29 and the NW¼ of Section 32, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US #32-03-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 43-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the E½ of Section 20, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US DIR #20-08-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 44-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of all of Section 27, T25N-R18E, Blaine County, Montana, for production of Eagle Formation natural gas through the wellbore of the US #27-10-25-18 well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 45-2008

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** for authorization to produce gas from the Judith River Formation through the wellbore of the Read #12-01-27-18 well located 510' FNL and 576' FEL of Section 12, T27N-R18E, Blaine County, Montana, as an exception to Board Order 45-76. (Sawtooth Mountain Field) Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 46-2008

**APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a permanent spacing unit for the Eagle Formation comprised of the SE¼ of Section 20 and the SW¼ of Section 21, T35N-R17E, Hill County, Montana, and to designate the East End 20-16-35-17B well as the only well authorized for said spacing unit; or, in the alternative, applicant requests the Board create a temporary spacing unit for the Eagle Formation comprised of the SE¼ of Section 20 and the SW¼ of Section 21, T35N-R17E, Hill County, Montana, and grant a drilling permit for the Eagle Formation anywhere within the SW¼ of Section 21, but not closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 269-2007  
Continued from July 2007

**APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18.

Docket 270-2007  
Continued from July 2007

**APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Chesapeake Operating, Inc.** to pool all interests in the spacing unit comprised of the SE¼ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 350-2007  
Continued from October 2007

**APPLICANT: WESTERN NATURAL GAS CO. – TOOLE COUNTY, MONTANA**

Upon the application of **Western Natural Gas Co.** to create a permanent spacing unit comprised of the N½ of Section 8, T37N-R1E, Toole County, Montana, for all formations from the surface to the top of the Rierdon Formation and to authorize the drilling of a natural gas test well thereon at a location 802' FNL and 582' FEL of said section.

Docket 351-2007  
Continued from October 2007

**APPLICANT: WESTERN NATURAL GAS CO. – TOOLE COUNTY, MONTANA**

Upon the application of **Western Natural Gas Co.** to create a permanent spacing unit comprised of the N½ of Section 10, T37N-R1E, Toole County, Montana for all formations from the surface to the top of the Rierdon Formation and to authorize the drilling of a natural gas test well thereon at a location 896' FNL and 1728' FEL of said section.

Docket 373-2007  
Continued from October 2007

**APPLICANT: NANCE PETROLEUM CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to create a permanent spacing unit comprised of all of Section 6, T27N-R59E, Roosevelt County, Montana, for the Ratcliffe Formation, and to designate the Nelson Ranch 1-6HR well as the authorized well for said spacing unit.

Docket 402-2007  
Continued from December 2007

**APPLICANT: WESTERN NATURAL GAS CO. – TOOLE COUNTY, MONTANA**

Upon the application of **Western Natural Gas Co.** to create a permanent spacing unit comprised of the S½ of Section 8, T37N-R1E, Toole County, Montana for all formations from the surface to the top of the Rierdon Formation, to authorize the drilling of a natural gas test well thereon at a location 1711' FSL and 1200' FEL of said spacing unit, and to authorize applicant to produce said well if completed as a well capable of commercial natural gas production.

Docket 423-2007  
Continued from December 2007

**APPLICANT: FLYING J OIL & GAS INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Flying J Oil & Gas Inc.** to permit the flaring of more than 100 mcf per day of associated gas from the Reugsegger #4N-24H well in Section 24, T36N-R52E, Sheridan County, Montana, until February 1, 2008, as an exception to A.R.M. 36.22.1220. (Outlook Field)

Docket 424-2007  
Continued from December 2007

**APPLICANT: CHESAPEAKE OPERATING, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit comprised of the SW¼ of Section 29 and the NW¼ of Section 32, T35N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation.

Docket 425-2007  
Continued from December 2007

**APPLICANT: CHESAPEAKE OPERATING, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **Chesapeake Operating, Inc.** to pool all interests in the permanent spacing unit comprised of the SW¼ of Section 29 and the NW¼ of Section 32, T35N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary

